

Appendix VII: Reservoir Fluids

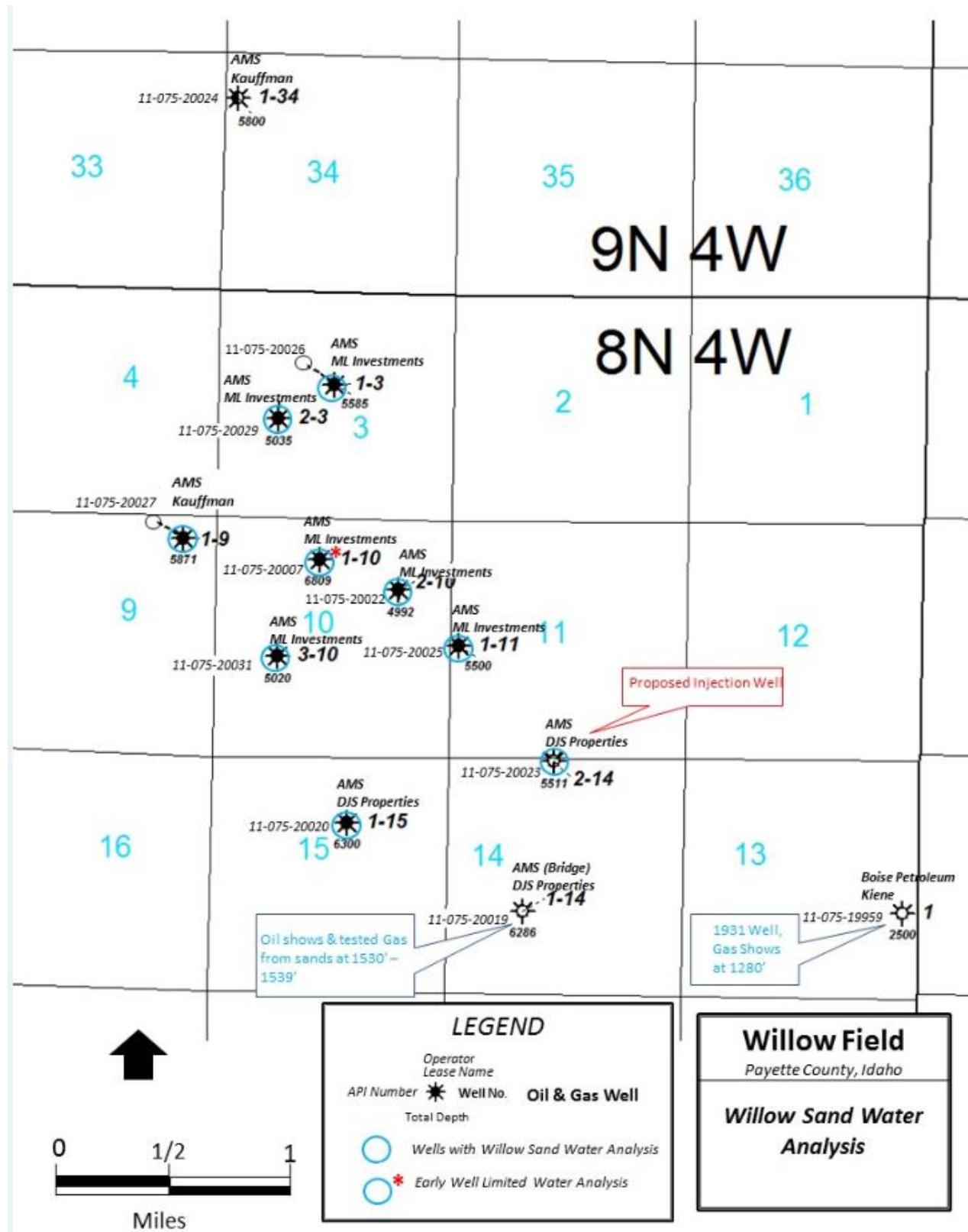
Water Analyses Testing Results

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Aquifer Exemption - Appendix VII – Water Analyses

Base Map for Location of Sampled Wells



Water Test Analyses Table

	Date	Formation	Depth (MD ft)	Total Dissolved Solids (TDS) (mg/L)	Benzene (ug/L)	Toluene (ug/L)	Ethylbenzene (ug/L)	Xylene (ug/L)	Appendix
Well Name	Sampled	Sampled							
AMS DJS 2-14	10/22/2014	Willow Sand	5380	3150	1510	830	55	390	App. VII
AMS DJS 1-15	5/28/2019	U. Willow Sandy Silts	3756	1540	3030	1930	178	89	App. VII
AMS Kauffman 1-9	3/19/2015	Willow Sand	4560	2600	2142	2335	548	661	App. VII
AMS ML Investments 1-3	5/30/2019	Willow Sand	4379	1300	775	1690	349	1800	App. VII
AMS ML Investments 1-11	10/9/2014	Willow Sand	4262	5950	8900	7800	600	3490	App. VII
AMS ML Investments 2-3	5/30/2019	Willow Sand	4462	1010	1650	2710	772	4290	App. VII
AMS ML Investments 2-10	3/20/2014	Willow Sand	4288	1650	4280	4150	425	2480	App. VII
AMS ML Investments 3-10	5/26/2019	Willow Sand	4246	510	2210	3730	1010	4460	App. VII
AMS ML Investments 1-10*	4/26/2010	Willow Sand	4225	1210	*See note below				App. VII
Sample #1	1/5/2013	Willow Sand	4096	2034	*See note below				App. VII
Sample #2	1/5/2013	Willow Sand	4096	2137	*See note below				App. VII
Sample #3	1/5/2013	Willow Sand	4096	15982	*See note below				App. VII
	2/16/2016	Willow Sand	4096	1349	*See note below				App. VII

*NOTE: ML 1-10 - A water analysis was performed for this well, but the sample was not run for BTEX. However, gas and condensate samples were pulled in which both samples showed to have concentrations of BTEX as well as other hydrocarbon components.

See ML 1-10 Gas and Condensate analysis in Appendix App. S-10 and S-11

All water samples were pulled from a separator, a vessel that collects the full well stream from each well when it is on production. This vessel is the first line of separation from the producing well bore. Additionally, there are no injection wells within the hydrocarbon producing area/formations, proving that the produced water is native to the formation. Furthermore, the water samples taken from the 8 wells referenced in the injection permit application all share similar characteristics across the hydrocarbon producing field.

APPENDIX VII-1: Water Analysis: AMS DJS 2-14 (1 of 4)



Analytical Laboratories, Inc.

1804 N. 33rd Street
Boise, Idaho 83703
Phone (208) 342-5515

Attn: JEFF JANIK
ALTA MESA SERVICES, LP
15021 KATY FREEWAY STE 400
HOUSTON, TX 77094

Collected By: J JANIK
Submitted By: J JANIK

Source of Sample:

Time of Collection: 16:00

Perfs 5380 - 5390'

DJS PROP 2-14 PRODUCOD WATER

Date of Collection: 10/22/2014

Date Received: 10/23/2014

Report Date: 11/7/2014

Field Temp:

Temp Revd in Lab: 20.4 °C

PWS:

PWS Name

Laboratory Analysis Report

Sample Number: 1442245

NO FIELD TEMP GIVEN; NO TRAVEL BLANKS RCVD; Methane, Ethane, and Ethene testing were performed by Accutest Mountain States (AMS).

Test Requested	MCL	Analysis Result	Units	MDL	Method	Date Completed	Analyst
Aluminum, Al	UR	1.12	mg/L	0.10	EPA 200.7	10/24/2014	KC
Arsenic Low	0.01	< 0.005	mg/L	0.005	EPA 200.8	11/3/2014	JH
Barium, Ba	2	0.12	mg/L	0.05	EPA 200.7	10/24/2014	KC
Boron, B		7.40	mg/L	0.10	EPA 200.7	11/4/2014	KC
Calcium, Ca	UR	51.1	mg/L	0.50	EPA 200.7	10/28/2014	KC
Iron, Fe	UR	11.9	mg/L	0	EPA 200.7	10/29/2014	KC
Magnesium, Mg	UR	0.50	mg/L	0.50	EPA 200.7	10/28/2014	KC
Manganese Low		0.128	mg/L	0.005	EPA 200.7	10/24/2014	KC
Potassium, K	UR	56.7	mg/L	0.5	EPA 200.7	10/28/2014	KC
Selenium Low	0.05	< 0.005	mg/L	0.005	EPA 200.8	11/3/2014	JH
Silica	UR	106	mg/L	0.25	EPA 200.7	11/4/2014	KC
Sodium, Na	UR	392	mg/L	0.50	EPA 200.7	10/28/2014	KC
Uranium, U	30	< 5	ug/L	5	EPA 200.8	11/3/2014	JH
Metals Digestion		*			EPA 200.9-11	10/23/2014	JMS
Density		0.998	g/mL		Gravimetric	11/4/2014	JH
Nitrate (as N)		< 0.2	mg/L	0.2	EPA 300.0	10/23/2014	NC

MCL = Maximum Contamination Level
MDL = Method/Minimum Detection Limit
UR = Unregulated

Aquifer Exemption - Appendix VII – Water Analyses

APPENDIX VII-1: Water Analysis: AMS DJS 2-14 (2 of 4)

Laboratory Analysis Report

Sample Number: 1442245

NO FIELD TEMP GIVEN; NO TRAVEL BLANKS RCVD; Methane, Ethane, and Ethene testing were performed by Accutest Mountain States (AMS).

Test Requested	MCL	Analysis Result	Units	MDL	Method	Date Completed	Analyst
Benzene		1510	ug/L	0.5	EPA 8260B	10/28/2014	CY
Toluene		830	ug/L	0.5	EPA 8260B	10/28/2014	CY
Ethylbenzene		55.0	ug/L	0.5	EPA 8260B	10/28/2014	CY
Xylene, Total		390	ug/L	0.5	EPA 8260B	10/28/2014	CY
Methane		2.49	mg/L	0.0008	RSKSOP 175	10/27/2014	AMS
Ethane		0.399	mg/L	0.0016	RSKSOP 175	10/27/2014	AMS
Ethene		<0.0024	mg/L	0.0024	RSKSOP 175	10/27/2014	AMS
Alkalinity	UR	332	mg/L CaCO3		EPA 310.1	10/30/2014	CJS
Chloride, Cl	UR	305	mg/L	1	EPA 300.0	10/23/2014	NC
Fluoride, F	4.0	6.88	mg/L	0.10	EPA 300.0	10/23/2014	NC
Sulfate, SO4	UR	34	mg/L	1	EPA 300.0	10/23/2014	NC
pH	UR	8.8	S.U.		SM 4500-H B	10/23/2014	RME
Conductivity	UR	1,880	umhos	2	SM 2510B	10/23/2014	RME
Bicarbonate		302	mg/L		SM 2320	10/30/2014	CJS
Carbonate		29.8	mg/L		SM 2320	10/30/2014	CJS
Hydroxide		0.0	mg/L		SM 2320	10/30/2014	CJS
Resistivity		5.32	ohm*cm			10/23/2014	DS
Total Dissolved Solids	UR	1,540	mg/L	25	SM 2540C	10/28/2014	GM

MCL = Maximum Contamination Level
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UR = Unregulated

Thank you for choosing Analytical Laboratories for your testing needs.

If you have any questions concerning this report,

please contact your client manager: James Hlibbs

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Date Report Printed: 11/7/2014 11:59:12

Aquifer Exemption - Appendix VII – Water Analyses

APPENDIX VII-1: Water Analysis: AMS DJS 2-14 (3 of 4)



Analytical Laboratories, Inc.

1804 N. 33rd Street
Boise, Idaho 83703
Phone (208) 342-5515

Date Report Printed: 11/21/2014 3:49:55 PM

<http://www.analyticallaboratories.com>

These test results relate only to the items tested.

Laboratory Analysis Report

Sample Number: 1442246

Attn: JEFF JANIK
ALTA MESA SERVICES, LP
15021 KATY FREEWAY STE 400
HOUSTON, TX 77094

Collected By: J JANIK

Submitted By: J JANIK

Source of Sample:

DJS PROP 2-14 PRODUCOD WATER

Time of Collection: 16:00

Date of Collection: 10/22/2014

Date Received: 10/23/2014

Report Date: 11/21/2014

PWS#:

Field Temp: Temp Rcvd in Lab: 20.4 °C

PWS Name:

NO FIELD TEMP GIVEN; Radiological testing was performed by Summit Environmental (SUM).

Test Requested	MCL	Analysis Result	Units	MDL	Method	Date Completed	Analyst
Gross Alpha	15 pCi	<3	pCi/L	3	EPA 900.0	11/11/2014	SUM
Gross Beta		57+/-5.8	pCi/L	4	EPA 900.0	11/11/2014	SUM

MCL = Maximum Contamination Level
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Page 1 of 1

Thank you for choosing Analytical Laboratories for your testing needs.

If you have any questions about this report, or any future analytical needs, please contact your client manager:

James Hibbs

Aquifer Exemption - Appendix VII – Water Analyses

APPENDIX VII-1: Water Analysis: AMS DJS 2-14 (4 of 4)

Aquifer Exemption - Appendix VII – Water Analyses

APPENDIX VII-2: Water Analysis: AMS DJS 1-15 (Page 1 of 2)



Analytical Laboratories, Inc.

1804 N. 33rd Street
Boise, Idaho 83703
Phone (208) 342-5515

Attn:
HIGH MESA SERVICES
4669 LITTLE WILLOW RD.
PAYETTE, ID 83661

Collected By: J. NATH/DUDLEY
Submitted By:

Source of Sample:

DJS 1-15 WELL SEPARATOR

Time of Collection: 21:30

Date of Collection: 5/28/2019

Date Received: 5/29/2019

Report Date: 6/5/2019

Field Temp:

PWS:

Temp Recd in Lab: 7.8 °C

PWS Name

Laboratory Analysis Report

Sample Number: 1925145

Methane, Ethane, and Ethene testing were performed by SGS North America (SGS).

Test Requested	MCL	Analysis Result	Units	MDL	Method	Date Completed	Analyst
Density		0.9437	g/mL		Gravimetric	6/4/2019	JH
Metals Digestion		*			EPA 200.2	5/29/2019	JD
Aluminum, Al	UR	0.58	mg/L	0.10	EPA 200.7	5/31/2019	JMS
Barium, Ba	2	0.38	mg/L	0.05	EPA 200.7	5/31/2019	JMS
Arsenic Low	0.01	0.0085	mg/L	0.0020	EPA 200.8	5/31/2019	JH
Boron, B		7.23	mg/L	0.10	EPA 200.7	5/31/2019	JMS
Calcium, Ca	UR	85.1	mg/L	0.50	EPA 200.7	6/3/2019	JMS
Iron, Fe	UR	82.9	mg/L	0.05	EPA 200.7	5/31/2019	JMS
Magnesium, Mg	UR	< 0.50	mg/L	0.50	EPA 200.7	6/3/2019	JMS
Manganese Low		2.34	mg/L	0.005	EPA 200.7	5/31/2019	JMS
Potassium, K	UR	22.6	mg/L	0.5	EPA 200.7	6/3/2019	JMS
Selenium Low	0.05	< 0.005	mg/L	0.005	EPA 200.8	5/31/2019	JH
Silica	UR	23.0	mg/L	0.25	EPA 200.7	5/31/2019	JMS
Sodium, Na	UR	737	mg/L	0.50	EPA 200.7	6/3/2019	JMS
Uranium, U	30	< 1	ug/L	1	EPA 200.8	5/31/2019	JH
Nitrate (as N)		< 0.2	mg/L	0.2	EPA 300.0	5/29/2019	TG

MCL = Maximum Contamination Level
MDL = Method/Minimum Detection Limit
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Aquifer Exemption - Appendix VII – Water Analyses

APPENDIX VII-2: Water Analysis: AMS DJS 1-15 (Page 2 of 2)

Laboratory Analysis Report

Sample Number: 1925145

Methane, Ethane, and Ethene testing were performed by SGS North America (SGS).

Test Requested	MCL	Analysis Result	Units	MDL	Method	Date Completed	Analyst
Methane		8.52	mg/L	0.04	RSKSOP 175	6/1/2019	SGS
Ethane		2.48	mg/L	0.08	RSKSOP 175	6/1/2019	SGS
Ethene		<0.0024	mg/L	0.0024	RSKSOP 175	6/1/2019	SGS
Benzene		3030	ug/L	50	EPA 8260B	6/3/2019	CY
Toluene		1930	ug/L	50	EPA 8260B	6/3/2019	CY
Ethylbenzene		178	ug/L	50	EPA 8260B	6/3/2019	CY
Xylene, Total		89.4	ug/L	50	EPA 8260B	6/3/2019	CY
Alkalinity	UR	487	mg/L CaCO ₃		EPA 310.1	5/31/2019	TG
Bicarbonate		487	mg/L CaCO ₃		EPA 310.1	5/31/2019	TG
Carbonate		0.0	mg/L CaCO ₃		EPA 310.1	5/31/2019	TG
Chloride, Cl	UR	532	mg/L	1	EPA 300.0	5/29/2019	TG
Fluoride, F	4.0	1.65	mg/L	0.10	EPA 300.0	5/29/2019	TG
Sulfate, SO ₄	UR	55	mg/L	1	EPA 300.0	5/29/2019	TG
pH	UR	7.0	S.U.		SM 4500-H B	5/29/2019	JD
Hydroxide		0.0	mg/L		SM 2320	5/31/2019	TG
Total Dissolved Solids	UR	3,150	mg/L	25	SM 2540 C	5/30/2019	BDM

MCL = Maximum Contamination Level
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4/6/19

Thank you for choosing Analytical Laboratories for your testing needs.
If you have any questions concerning this report,

please contact your client manager: Brian M. McGovern

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Date Report Printed: 6/3/2019 8:10:52 A

Aquifer Exemption - Appendix VII – Water Analyses

APPENDIX VII-3: Water Analysis: AMS Kauffman 1-9 (Page 1 of 5)

**Gas Measurement • Emissions Testing****Laboratory • Sample Collection**

Phone: (307)-856-0866 • Toll Free: (866)-985-0866

LABORATORY ANALYTICAL REPORT

Customer Name:	Alta Mesa	Order ID:	15032703
Project ID:	Alta Mesa WY Oil and Gas Project	Report Date:	3/31/2015
Lab ID:	15032703-01	Date	Time
Customer Sample ID:	KAUFFMAN 1-9B	Collection	3/19/2015
Matrix:	Aqueous	Received:	3/27/2015 9:20 AM

Notes:

Analyses	Result	Units	RL	Qual.	Method	Analysis Date/Time	Analyst
Organic Compounds							
Benzene	2142	ug/L	100	EPA 8021 B	3/30/2015	13:24	TMC
Surr: 4-Bromofluorobenzene	91.5	%	70-130	EPA 8021 B			
Toluene	2335	ug/L	100	EPA 8021 B	3/30/2015	13:24	TMC
Surr: 4-Bromofluorobenzene	91.5	%	70-130	EPA 8021 B			
Ethyl Benzene	547.8	ug/L	100	EPA 8021 B	3/30/2015	13:24	TMC
Surr: 4-Bromofluorobenzene	91.5	%	70-130	EPA 8021 B			
m,p-Xylene	1806	ug/L	200	EPA 8021 B	3/30/2015	13:24	TMC
Surr: 4-Bromofluorobenzene	91.5	%	70-130	EPA 8021 B			
o Xylene	660.5	ug/L	100	EPA 8021 B	3/30/2015	13:24	TMC
Surr: 4-Bromofluorobenzene	91.5	%	70-130	EPA 8021 B			
Gasoline Range Organics (GRO)	156300	ug/L	11000	EPA 8015 D	3/30/2015	13:24	TMC
Surr: 4-Bromofluorobenzene (FID)	98.8	%	70-130	EPA 8015 D			
Diesel Range Organics (DRO)	9765	mg/L	1470	EPA 8015 D	3/31/2015	11:24	TMC
Surr: o-Terphenyl	1,184.6	%	70-130	EPA 8015 D			
TPH as DRO + GRO	9921	mg/L	0.1	Calculation	3/31/2015	14:42	RG

Definitions:

ND-Not Detected at the reporting limit

S-Spike Recovery outside accepted recovery limits

D-Diluted out of recovery limits

RL-Analyte Reporting Limit

J-Analyte detected below quantitation limits

L-Analyzed by a contract laboratory

H-Holding times for preparation or analysis exceeded

M-Matrix Effect

Documentation will be kept for five (5) years.

Page 1 of 5



Gas Measurement • Emissions Testing

Laboratory • Sample Collection

Phone: (307)-856-0866 • Toll Free: (866)-985-0866

Laboratory Analytical Report

Customer Name: Alta Mesa Order ID: 15032703
 Project ID: Alta Mesa WY Oil and Gas Project Report Date: 3/31/2015

Lab Sample ID:	15032703-01	Date	Time
Customer Sample ID:	KAUFFMAN 1-9B	Collection:	3/19/2015
Matrix:	Aqueous	Received:	3/27/2015 9:20 AM

Notes:

Analyses	Result	Units	RL	Qual.	Method	Analysis Date/Time	Analyst
Alkalinity, Bicarbonate (HCO ₃)	584.0	mg/L	2		SM 2320 B	3/27/2015 11:40:00 AM	JS
Alkalinity, Carbonate (CO ₃)	ND	mg/L	2		SM 2320 B	3/27/2015 11:40:00 AM	JS
Alkalinity, Hydroxide (OH)	ND	mg/L	2		SM 2320 B	3/27/2015 11:40:00 AM	JS
Total Alkalinity	584.0	mg/L	2		SM 2320 B	3/27/2015 11:40:00 AM	JS
Barium	ND	mg/L	0.5		EPA 200.7	3/30/2015 9:49:11 AM	RG
Calcium	50	mg/L	0.5		EPA 200.7	3/30/2015 9:49:11 AM	RG
Calcium (meq/L)	2.5	meq/L	0		EPA 200.7	3/30/2015 9:49:11 AM	RG
Calcium as CaCO ₃	130	mg/L	2.5		EPA 200.7	3/30/2015 9:49:11 AM	RG
Anions	27.2	meq/L	-50		Calculation	3/31/2015 2:42:00 PM	RG
Cation/Anion Balance	8.1	%	-50		Calculation	3/31/2015 2:42:00 PM	RG
Cations	32.0	meq/L	-50		Calculation	3/31/2015 2:42:00 PM	RG
Chloride	612.4	mg/L	10		EPA 300.0	3/30/2015 12:10:00 PM	TMC
Chloride as NaCl	1010	mg/L	1.6		EPA 300.0	3/30/2015 12:10:00 PM	TMC
Ionic Strength	0.0	mol/L	0		Calculation	3/31/2015 2:42:00 PM	RG
Iron	ND	mg/L	0.5		EPA 200.7	3/30/2015 9:49:11 AM	RG
Magnesium	ND	mg/L	0.5		EPA 200.7	3/30/2015 9:49:11 AM	RG
Magnesium (meq/L)	0.0	meq/L	0		EPA 200.7	3/30/2015 9:49:11 AM	RG
pH	7.43	s.u.	0.01		EPA 150.1	3/27/2015 10:19:00 AM	JS
Potassium	460	mg/L	50		EPA 200.7	3/30/2015 9:43:42 AM	RG
Potassium (meq/L)	11.7	meq/L	0		EPA 200.7	3/30/2015 9:43:42 AM	RG
Resistivity, 25C	2.69	ohms m	0.01		SM 2510 B	3/27/2015 10:00:00 AM	JS
Sodium	410	mg/L	50		EPA 200.7	3/30/2015 9:43:42 AM	RG
Sodium (meq/L)	17.8	meq/L	0		EPA 200.7	3/30/2015 9:43:42 AM	RG
Specific Gravity	1.002	g/cc	0.001		ASTM D 1429-03	3/27/2015 10:00:00 AM	JS

29 Country Acres Rd., Riverton, WY 82501 • E-mail: Admin@Precision-Labs.com • www.Precision-Labs.com

Definitions:

ND-Not Detected at the reporting limit

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J-Analyte detected below quantitation limits

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Documentation will be kept for five (5) years.

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Aquifer Exemption - Appendix VII – Water Analyses

APPENDIX VII-3: Water Analysis: AMS Kauffman 1-9 (Page 3 of 5)



**Gas Measurement • Emissions Testing
Laboratory • Sample Collection**

Phone: (307)-856-0866 • Toll Free: (866)-985-0866

Laboratory Analytical Report

Customer Name:	Alta Mesa			Order ID:	15032703	
Project ID:	Alta Mesa WY Oil and Gas Project			Report Date:	3/31/2015	
Strontium	1.79	mg/L	0.5	EPA 200.7	3/30/2015 9:49:11 AM	RG
Sulfate	33.7	mg/L	1	EPA 300.0	3/30/2015 12:22:00 PM	TMC
Temperature (Thermometric)	19.8	°C	0.1	N/A	3/31/2015 2:44:00 PM	AC
Total Dissolved Solids (TDS)	2129	mg/L	5	Calculation	3/31/2015 2:42:00 PM	RG
Total Hardness as CaCO ₃	126	mg/L	6.6	EPA 200.7	3/30/2015 9:49:11 AM	RG
Total Solids (TS)	2600	mg/L	1	SM 2540 B	3/27/2015 11:15:00 AM	KF

29 Country Acres Rd., Riverton, WY 82501 • E-mail: Admin@Precision-Labs.com • www.Precision-Labs.com

Definitions:

ND-Not Detected at the reporting limit

S-Spike Recovery outside accepted recovery limits

D-Diluted out of recovery limits

RL-Analyte Reporting Limit

J-Analyte detected below quantitation limits

L-Analyzed by a contract laboratory

H-Holding times for preparation or analysis exceeded

M-Matrix Effect

Documentation will be kept for five (5) years.

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Aquifer Exemption - Appendix VII – Water Analyses

APPENDIX VII-3: Water Analysis: AMS Kauffman 1-9 (Page 4 of 5)



5989 N. FM 51
Weatherford, TX 76085
admin@precision-labs.com

Login Report

Customer Name: Alta Mesa

Order ID: 15032703

Project ID: Alta Mesa WY Oil and Gas Project

Order Date: 3/27/2015

Comment:

SAMPLE CONDITION RECORD

Number of cooler/packages received:	1
Number of bottles received:	2
Were the samples received intact? (no broken bottles, leaks, etc.)	Yes
Were the samples received with custody seals?	N/A
Were custody seals intact?	N/A
Did signature match?	N/A
Is the COC properly completed, legible, and signed?	Yes
Were all samples received accounted for on the COC?	Yes
Were all requested analyses understood and appropriate?	Yes
Did the bottle labels correspond with the COC information?	Yes
Were Samples collected in proper containers?	Yes
Were all containers properly preserved, and pH checked - should be <=2?	N/A
Do VOA vials have <6mm headspace?	N/A
Was a trip blank present?	N/A
Were all analyses within holding time at time of receipt?	Yes
Have rush or project due dates been checked and accepted?	Yes
Login verification: Client Name:	Yes
Login verification: Project Name:	Yes
Login Verification: Matrix:	Yes
Sample/Cooler Temperature(s):	19.8 RWVOI

Aquifer Exemption - Appendix VII – Water Analyses

APPENDIX VII-3: Water Analysis: AMS Kauffman 1-9 (Page 5 of 5)

Chain of Custody & Analytical Request Record													
Lab Use Only		Cooler #:	Custody Seal: <input type="checkbox"/> Y <input checked="" type="checkbox"/> N/A <input type="checkbox"/> N	Intact: <input type="checkbox"/> Y <input checked="" type="checkbox"/> N <input type="checkbox"/> N/A	Signature Match: <input type="checkbox"/> Y <input checked="" type="checkbox"/> N <input type="checkbox"/> N/A	On Ice: <input type="checkbox"/> Y <input checked="" type="checkbox"/> N <input type="checkbox"/> N/A	Shipping Cost _____	Receipt Temperature (°C): <input type="checkbox"/> 19.8 RwJ					
Company Name: Alta Mesa Services, LP		Contact Information: Name: Dale Hayes	Phone: 281-943-1347 direct	Email: dhayes@altamesa.net	Address: 15021 Katy Fwy, Suite 400 Houston, TX 77094	Billing Type: <input checked="" type="checkbox"/> NET 30 <input type="checkbox"/> CREDIT CARD <input type="checkbox"/> CHECK	Sample Origin (state): ID						
Report Email Address(es): wmoore@altamesa.net ; jjanik@altamesa.net ; mjaggers@altamesa.net		Project Name: Alta Mesa WY Oil and Gas Project		Station #: _____	Location: _____	Purchase Order:							
Invoice To: Name: Dale Hayes		Phone: see above	Email: see above	Sampled by Print: <input checked="" type="checkbox"/> Brett Baker	Sampled by Signature: <input checked="" type="checkbox"/>	E-MAIL <input checked="" type="checkbox"/>	Quote #:						
				Analysis Requested:		MAIL <input type="checkbox"/>							
<p>Lab Order # 15032703</p> <p>Compliance EPA <input checked="" type="checkbox"/> NELAP <input type="checkbox"/> NPDES <input type="checkbox"/> OTHER <input type="checkbox"/></p>		Collection Date:	# Containers:	Sample Type: Water (W) <input type="checkbox"/> Gas (G) <input type="checkbox"/> Oil (O) Soil (S) <input type="checkbox"/> Sediment (SD) <input type="checkbox"/>	C10+ EXBTEX <input checked="" type="checkbox"/>	C31+ EXBTEX <input type="checkbox"/>	CWA <input type="checkbox"/>	BTEX, GRO, DRO <input type="checkbox"/>	Calcium Carbonate <input type="checkbox"/>	Normal Turnaround: <input type="checkbox"/>	Rush 3-5 Days: <input type="checkbox"/>	Urgent < 3 Days: <input type="checkbox"/>	24 Hours: <input type="checkbox"/>
<p>Lab ID 01 Sample Identification (Name, Location, Interval, Etc.)</p>												Notes	
<p>Kauffman 1-9 B 3-19-15</p>			2	W									
Relinquished by Print Name	x Brett Baker	Date:	Time:	Shipped By:		Received by Print Name: <input type="checkbox"/> Mary Nines	Date: 3-27-15	Time: 9:20					
Relinquished by Signature	x			HAND <input type="checkbox"/>	UPS <input checked="" type="checkbox"/>	Received by Signature: <input type="checkbox"/>							
Relinquished by Print Name	x	Date:	Time:	FED-EX <input type="checkbox"/>	OTHER <input type="checkbox"/>	Received by Print Name: <input type="checkbox"/>	Date: Page 5 of 5	Time: Page 5 of 5					
Relinquished by Signature	x					Received by Signature: <input type="checkbox"/>							

Aquifer Exemption - Appendix VII – Water Analyses

APPENDIX VII-4: Water Analysis: AMS ML Investments 1-3 (Page 1 of 2)



Analytical Laboratories, Inc.

1804 N. 33rd Street
Boise, Idaho 83703
Phone (208) 342-5515

Attn:
HIGH MESA SERVICES
4669 LITTLE WILLOW RD.
PAYETTE, ID 83661

Collected By:

Submitted By:

Source of Sample:

Time of Collection: 12:00

ML INV 1-3 WELL SEPARATOR

Date of Collection: 5/30/2019

Date Received: 5/30/2019

Report Date: 6/4/2019

Field Temp:

Temp Rcvd in Lab:

PWS:

PWS Name

Laboratory Analysis Report

Sample Number: 1925328

Test Requested	MCL	Analysis Result	Units	MDL	Method	Date Completed	Analyst
Aluminum, Al	UR	1.28	mg/L	0.10	EPA 200.7	5/31/2019	JMS
Arsenic Low	0.01	0.0031	mg/L	0.0020	EPA 200.8	5/31/2019	JH
Barium, Ba	2	1.21	mg/L	0.05	EPA 200.7	5/31/2019	JMS
Boron, B		8.92	mg/L	0.10	EPA 200.7	5/31/2019	JMS
Calcium, Ca	UR	4.81	mg/L	0.50	EPA 200.7	6/3/2019	JMS
Iron, Fe	UR	38.9	mg/L	0.05	EPA 200.7	5/31/2019	JMS
Magnesium, Mg	UR	< 0.50	mg/L	0.50	EPA 200.7	6/3/2019	JMS
Manganese Low		0.404	mg/L	0.005	EPA 200.7	5/31/2019	JMS
Potassium, K	UR	18.0	mg/L	0.5	EPA 200.7	6/3/2019	JMS
Selenium Low	0.05	< 0.005	mg/L	0.005	EPA 200.8	5/31/2019	JH
Silica	UR	49.4	mg/L	0.25	EPA 200.7	5/31/2019	JMS
Sodium, Na	UR	380	mg/L	0.50	EPA 200.7	6/3/2019	JMS
Uranium, U	30	< 1	ug/L	1	EPA 200.8	5/31/2019	JH
Metals Digestion		*			EPA 200.2	5/30/2019	JD
Density		0.9966	g/mL		Gravimetric	6/4/2019	JH
Nitrate (as N)		< 0.2	mg/L	0.2	EPA 300.0	5/30/2019	NC

MCL = Maximum Contamination Level
MDL = Method Minimum Detection Limit
UR = Unregulated

Aquifer Exemption - Appendix VII – Water Analyses

APPENDIX VII-4: Water Analysis: AMS ML Investments 1-3 (Page 2 of 2)

Laboratory Analysis Report

Sample Number: 1925328

Test Requested	MCL	Analysis Result	Units	MDL	Method	Date Completed	Analyst
Benzene		775	ug/L	50	EPA 8260B	6/3/2019	CY
Toluene		1690	ug/L	50	EPA 8260B	6/3/2019	CY
Ethylbenzene		349	ug/L	50	EPA 8260B	6/3/2019	CY
Xylene, Total		1800	ug/L	50	EPA 8260B	6/3/2019	CY
Alkalinity	UR	570	mg/L CaCO3		EPA 310.1	5/31/2019	TG
Bicarbonate		570	mg/L CaCO3		EPA 310.1	5/31/2019	TG
Carbonate		0.0	mg/L CaCO3		EPA 310.1	5/31/2019	TG
Chloride, Cl	UR	90	mg/L	1	EPA 300.0	5/30/2019	NC
Fluoride, F	4.0	13.9	mg/L	0.10	EPA 300.0	5/30/2019	NC
The fluoride value exceeds the EPA maximum contamination level of 4.0 mg/L.							
Sulfate, SO4	UR	20	mg/L	1	EPA 300.0	5/30/2019	NC
pH	UR	7.7	S.U.		SM 4500-H B	5/30/2019	RME
Hydroxide		0.0	mg/L		SM 2320	5/31/2019	TG
Total Dissolved Solids	UR	1,300	mg/L	25	SM 2540 C	5/31/2019	GM

MCL = Maximum Contamination Level
MDL = Method/Minimum Detection Limit
UR = Unregulated



6/4/19 c/o: BEMH

Thank you for choosing Analytical Laboratories for your testing needs.

If you have any questions concerning this report,

please contact your client manager: Brian M. McGovern

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Date Report Printed: 6/4/2019 1:41:40 PM

Aquifer Exemption - Appendix VII – Water Analyses

APPENDIX VII-5: Water Analysis: AMS ML Investments 1-11 (Page 1 of 4)



Analytical Laboratories, Inc.

1804 N. 33rd Street
Boise, Idaho 83703
Phone (208) 342-5515

Attn: JEFF JANIK
ALTA MESA SERVICES, LP
15021 KATY FREEWAY STE 400
HOUSTON, TX 77094

Collected By: WARRIOR
Submitted By: B ASKEW

Source of Sample:

ML INVESTMENTS 1-11

Time of Collection: 6:00

Date of Collection: 10/9/2014

Date Received: 10/9/2014

Report Date: 10/23/2014

Field Temp:

Temp Rcvd in Lab: 11.5 °C

PWS:

PWS Name

Laboratory Analysis Report

Sample Number: 1440128

NO FIELD TEMP RCVD; NO TRAVEL BLANKS RCVD; Methane, Ethane, and Ethene testing was performed by Accutest Mountain States (AMS). EPA Method 8260: Due to the nature of the sample, dilutions were employed, increasing detection levels.

Test Requested	MCL	Analysis Result	Units	MDL	Method	Date Completed	Analyst
Aluminum, Al	UR	0.13	mg/L	0.10	EPA 200.7	10/10/2014	KC
Arsenic Low	0.01	<0.003	mg/L	0.003	EPA 200.8	10/14/2014	JH
Barium, Ba	2	0.67	mg/L	0.05	EPA 200.7	10/10/2014	KC
Boron, B		9.80	mg/L	0.10	EPA 200.7	10/14/2014	KC
Calcium, Ca	UR	79.1	mg/L	0.50	EPA 200.7	10/13/2014	KC
Iron, Fe	UR	6.33	mg/L	0.05	EPA 200.7	10/10/2014	KC
Magnesium, Mg	UR	0.72	mg/L	0.50	EPA 200.7	10/13/2014	KC
Manganese Low		0.500	mg/L	0.005	EPA 200.7	10/10/2014	KC
Potassium, K	UR	1,690	mg/L	0.5	EPA 200.7	10/14/2014	KC
Selenium Low	0.05	<0.005	mg/L	0.005	EPA 200.8	10/14/2014	JH
Silica	UR	65.4	mg/L	0.25	EPA 200.7	10/14/2014	KC
Sodium, Na	UR	712	mg/L	0.5	EPA 200.7	10/14/2014	KC
Uranium, U	30	2	ug/L	1	EPA 200.8	10/14/2014	JH
Metals Digestion		*			EPA 200.9-11	10/10/2014	JMS
Density		0.999	g/mL		Gravimetric	10/21/2014	JH
Nitrate (as N)		0.2	mg/L	0.2	EPA 300.0	10/9/2014	NC

MCL = Maximum Contamination Level
MDL = Method/Minimum Detection Limit
UR = Unregulated

Aquifer Exemption - Appendix VII – Water Analyses

APPENDIX VII-5: Water Analysis: AMS ML Investments 1-11 (Page 2 of 4)

Laboratory Analysis Report

Sample Number: 1440128

NO FIELD TEMP RCV'D; NO TRAVEL BLANKS RCV'D; Methane, Ethane, and Ethene testing was performed by Accutest Mountain States (AMS). EPA Method 8260: Due to the nature of the sample, dilutions were employed, increasing detection levels.

Test Requested	MCL	Analysis Result	Units	MDL	Method	Date Completed	Analyst
Benzene		8900	ug/L	500	EPA 8260B	10/20/2014	CY
Toluene		7800	ug/L	500	EPA 8260B	10/20/2014	CY
Ethylbenzene		600	ug/L	50	EPA 8260B	10/20/2014	CY
Xylene, Total		3490	ug/L	100	EPA 8260B	10/20/2014	CY
Methane		5.70	mg/L	0.0004	RSKSOP 175	10/13/2014	AMS
Ethane		3.59	mg/L	0.0008	RSKSOP 175	10/13/2014	AMS
Ethene		<0.0012	mg/L	0.0012	RSKSOP 175	10/13/2014	AMS
Alkalinity	UR	806	mg/L CaCO ₃		EPA 310.1	10/17/2014	CJS
Chloride, Cl	UR	1,990	mg/L	1	EPA 300.0	10/13/2014	NC
Fluoride, F	4.0	7.14	mg/L	0.10	EPA 300.0	10/13/2014	NC
Sulfate, SO ₄	UR	65	mg/L	1	EPA 300.0	10/9/2014	NC
pH	UR	7.2	S.U.		SM 4500-H B	10/9/2014	RME
Conductivity	UR	8,500	umhos	2	SM 2510B	10/9/2014	RME
Bicarbonate		806	mg/L		SM 2320	10/17/2014	CJS
Carbonate		0.0	mg/L		SM 2320	10/17/2014	CJS
Hydroxide		0.0	mg/L		SM 2320	10/17/2014	CJS
Total Dissolved Solids	UR	5,950	mg/L	25	SM 2540C	10/14/2014	GM

MCL = Maximum Contamination Level
MDL = Method/Minimum Detection Limit
UR = Unregulated

Thank you for choosing Analytical Laboratories for your testing needs.

If you have any questions concerning this report,
please contact your client manager: James Hibbs

Page 2 of 2

Date Report Printed: 10/24/2014 12:23:07

Aquifer Exemption - Appendix VII – Water Analyses

APPENDIX VII-5: Water Analysis: AMS ML Investments 1-11 (Page 3 of 4)



Analytical Laboratories, Inc.

1804 N. 33rd Street
Boise, Idaho 83703
Phone (208) 342-5515
<http://www.analyticallaboratories.com>

Date Report Printed: 10/31/2014 8:40:2

Laboratory Analysis Report

Sample Number: 1440129

Attn: JEFF JANIK
ALTA MESA SERVICES, LP
15021 KATY FREEWAY STE 400
HOUSTON, TX 77094

Collected By: WARRIOR
Submitted By: B ASKEW

Source of Sample

ML-INVESTMENTS 1-11

Time of Collection: 6:00

Date of Collection: 10/9/2014

Date Received: 10/9/2014

Report Date: 10/31/2014

Field Temp: Temp Revd in Lab: 11.5 °

PWS:

NO FIELD TEMP RCV'D; Radiological testing was performed by Summit Environmental (SUM).

Test Requested	MCL	Analysis Result	Units	MDL	Method	Date Completed	Analyst
Gross Alpha	15 pCi	<3	pCi/L	3	EPA 900.0	10/29/2014	SUM
Gross Beta		1700+-250	pCi/L	4	EPA 900.0	10/29/2014	SUM

Gross Alpha 15 pCi <3 pCi/L 3 EPA 900.0 10/29/2014 SUM
Gross Beta 1700+-250 pCi/L 4 EPA 900.0 10/29/2014 SUM

MCL = Maximum Contamination Level
MDL = Method/Minimum Detection Limit
UR = Unregulated

Thank you for choosing Analytical Laboratories for your testing needs.

If you have any questions about this report, or any future analytical needs, please contact your client manager:

James Hibbs

Aquifer Exemption - Appendix VII – Water Analyses

APPENDIX VII-5: Water Analysis: AMS ML Investments 1-11 (Page 4 of 4)

Aquifer Exemption - Appendix VII – Water Analyses

APPENDIX VII-6: Water Analysis: AMS ML Investments 2-3 (Page 1 of 2)



Analytical Laboratories, Inc.

1804 N. 33rd Street
Boise, Idaho 83703
Phone (208) 342-5515

Attn:
HIGH MESA SERVICES
4669 LITTLE WILLOW RD.
PAYETTE, ID 83661

Collected By:

Submitted By:

Source of Sample:

ML INV 2-3 WELL SEPARATOR

Time of Collection: 8:07
Date of Collection: 5/30/2019
Date Received: 5/30/2019
Report Date: 6/4/2019

Field Temp:
PWS: Temp Revd in Lab:
PWS Name

Laboratory Analysis Report

Sample Number: 1925329

Test Requested	MCL	Analysis Result	Units	MDL	Method	Date Completed	Analyst
Aluminum, Al	UR	1.59	mg/L	0.10	EPA 200.7	5/31/2019	JMS
Arsenic Low	0.01	0.013	mg/L	0.002	EPA 200.8	5/31/2019	JH
Barium, Ba	2	0.95	mg/L	0.05	EPA 200.7	5/31/2019	JMS
Boron, B		6.48	mg/L	0.10	EPA 200.7	5/31/2019	JMS
Calcium, Ca	UR	6.78	mg/L	0.50	EPA 200.7	6/3/2019	JMS
Iron, Fe	UR	196	mg/L	0.05	EPA 200.7	5/31/2019	JMS
Magnesium, Mg	UR	1.16	mg/L	0.50	EPA 200.7	6/3/2019	JMS
Manganese Low		1.42	mg/L	0.005	EPA 200.7	5/31/2019	JMS
Potassium, K	UR	16.9	mg/L	0.5	EPA 200.7	6/3/2019	JMS
Selenium Low	0.05	< 0.005	mg/L	0.005	EPA 200.8	5/31/2019	JH
Silica	UR	60.6	mg/L	0.25	EPA 200.7	5/31/2019	JMS
Sodium, Na	UR	274	mg/L	0.50	EPA 200.7	6/3/2019	JMS
Uranium, U	30	< 1	ug/L	1	EPA 200.8	5/31/2019	JH
Metals Digestion		*			EPA 200.2	5/30/2019	JD
Density		0.9963	g/mL		Gravimetric	6/4/2019	JH
Nitrate (as N)		0.2	mg/L	0.2	EPA 300.0	5/30/2019	NC

MCL = Maximum Contamination Level
MDL = Method/Minimum Detection Limit
UR = Unregulated

Page 1 of 2

Date Report Printed: 6/4/2019 1:42:03 PM

Aquifer Exemption - Appendix VII – Water Analyses

APPENDIX VII-6: Water Analysis: AMS ML Investments 2-3 (Page 2 of 2)

Laboratory Analysis Report

Sample Number: 1925329

Test Requested	MCL	Analysis Result	Units	MDL	Method	Date Completed	Analyst
Benzene		1650	ug/L	50	EPA 8260B	6/3/2019	CY
Toluene		2710	ug/L	50	EPA 8260B	6/3/2019	CY
Ethylbenzene		772	ug/L	50	EPA 8260B	6/3/2019	CY
Xylene, Total		4290	ug/L	50	EPA 8260B	6/3/2019	CY
Alkalinity	UR	427	mg/L CaCO3		EPA 310.I	5/31/2019	TG
Bicarbonate		427	mg/L CaCO3		EPA 310.I	5/31/2019	TG
Carbonate		0.0	mg/L CaCO3		EPA 310.I	5/31/2019	TG
Chloride, Cl	UR	83	mg/L	1	EPA 300.0	5/30/2019	NC
Fluoride, F	4.0	10.2	mg/L	0.10	EPA 300.0	5/30/2019	NC
		The fluoride value exceeds the EPA maximum contamination level of 4.0 mg/L.					
Sulfate, SO4	UR	16	mg/L	1	EPA 300.0	5/30/2019	NC
pH	UR	6.9	S.U.		SM 4500-H B	5/30/2019	RME
Hydroxide		0.0	mg/L		SM 2320	5/31/2019	TG
Total Dissolved Solids	UR	1,010	mg/L	25	SM 2540 C	5/31/2019	GM

MCL = Maximum Concentration Level
MDL = Method/Minimum Detection Limit
UR = Unregulated



6/4/19 6/4/19

Thank you for choosing Analytical Laboratories for your testing needs.
If you have any questions concerning this report,
please contact your client manager: Brian M. McGovern

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Date Report Printed: 6/4/2019 1:42:03 PM

Aquifer Exemption - Appendix VII – Water Analyses

APPENDIX VII-7: Water Analysis: AMS ML Investments 2-10 (Page 1 of 4)

SAMPLE TYPE CODE		ANALYTICAL LABORATORIES, INC.					
S - Routine Sample P - Repeat sample (at original tap) E - Enforcement (chain of custody) U - Upstream repeat D - Downstream repeat X - Other Repeat W - Untreated V - Invalidated by Lab C - Construction / Special		ID00020 1804 N. 33rd Street Boise, Idaho 83703 1-800-574-5773 1-208-342-5515 www.analyticallaboratories.com Public Water Supply <input checked="" type="checkbox"/> Private Water Supply Other _____					
NAME OF WATER SYSTEM		COUNTY		PWS			
REPORT RESULTS TO:				DATE RECEIVED		3/21/2014	
JEFF JANIK ALTA MESA SERVICES, LP 15021 KATY FREEWAY SUITE 400 HOUSTON, TX 77094				TIME RECEIVED		9:20	
				DATE ANALYZED		3/21/2014	
				TIME ANALYZED		13:45	
SEND ADDITIONAL COPIES TO:				IF RETEST, ORIGINAL SAMPLE DATE			
e-mail: JJANIK@ALTAMESA.NET							
Phone (713) 824-9427		Ext	Fax	CHILLED 10 C		<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	
COLLECTED BY:		TRANSPORTED BY: JJ					
SAMPLE TYPE	COLLECTION DATE/TIME	Sampling Location		CL res	TOTAL COLIFORMS SM 9223	E. COLI SM 9223	HPC SM 9215
C	3/20/2014 16:00	LAB# 1410058 PROJECT: ML INV 2-10 ZONE 5 4288-4300			ABSENCE	ABSENCE	

REMARKS:		ANALYST: LM DATE PRINTED: 3/25/2014
ANALYTICAL METHODS		Analyst Laboratories, Inc.
Total Coliforms SM 9222 Membrane Filter Technique, Parts 909 and 909A, Standard Methods... 16th ed., 1985 SM 9221 Multiple Tube Fermentation , Parts 908 and 908A, and 908B, Standard Methods... 16th SM 9223 MMO-MUG Test Per 40 CFR141 21(f)(3)(IV)		E. coli MUG Test Per 141.214(x)(7) and 40 CFR 141.21(f)(6)(III) HPC Pour Plate, Part 907, Standard Methods..., 16th ed., 1
Records shall be retained and destroyed in accordance with IDAPA 58.01.08 and 40 CFR 141.33. In general, records shall not be retained beyond prescribed retention times.		 Brian McGovern Laboratory Supervisor

Aquifer Exemption - Appendix VII – Water Analyses

APPENDIX VII-7: Water Analysis: AMS ML Investments 2-10 (Page 2 of 4)



Analytical Laboratories, Inc.

1804 N. 33rd Street
Boise, Idaho 83703
Phone (208) 342-5515

Attn: JEFF JANIK
ALTA MESA SERVICES, LP
15021 KATY FREEWAY
SUITE 400
HOUSTON, TX 77094

Collected By:
Submitted By: JJ

Source of Sample:

PROJECT: ML INV 2-10 ZONE 5 4288-4300

Time of Collection: 16:00

Date of Collection: 3/20/2014

Date Received: 3/21/2014

Report Date: 4/2/2014

Field Temp:

Temp Rcvd in Lab: 7.1 °C

PWS:

PWS Name:

Laboratory Analysis Report

Sample Number: 1410059

Methane, Ethane, and Ethene testing were performed by Accutest Mountain States (AMS).

Test Requested	MCL	Analysis Result	Units	MDL	Method	Date Completed	Analyst
Silica	UR	103	mg/L	0.25	EPA 200.7	3/24/2014	KC
Calcium, Ca	UR	31.3	mg/L	0.50	EPA 200.7	3/25/2014	KC
Sodium, Na	UR	449	mg/L	0.50	EPA 200.7	3/25/2014	KC
Potassium, K	UR	12.4	mg/L	0.5	EPA 200.7	3/25/2014	KC
Magnesium, Mg	UR	0.67	mg/L	0.50	EPA 200.7	3/25/2014	KC
Aluminum, Al	UR	4.03	mg/L	0.10	EPA 200.7	3/24/2014	KC
Arsenic Low	0.01	< 0.005	mg/L	0.005	EPA 200.8	4/1/2014	JH
Barium, Ba	2	5.33	mg/L	0.05	EPA 200.7	3/24/2014	KC
Boron, B		9.63	mg/L	0.10	EPA 200.7	3/24/2014	KC
Iron, Fe	UR	3.37	mg/L	0.05	EPA 200.7	3/24/2014	KC
Manganese, Mn	UR	0.08	mg/L	0.05	EPA 200.7	3/24/2014	KC
Uranium, U	30	< 5	ug/L	5	EPA 200.8	4/1/2014	JH
Chromium Low	0.1	0.019	mg/L	0.010	EPA 200.8	4/1/2014	JH
Lead Low	0.015	0.148	mg/L	0.010	EPA 200.8	4/1/2014	JH
Strontium, Sr		1.21	mg/L	0.01	EPA 200.7	3/24/2014	KC
Selenium Low	0.05	< 0.010	mg/L	0.010	EPA 200.8	4/1/2014	JH

MCL = Maximum Contamination Level
MDL = Method/Minimum Detection Limit
UR = Unregulated

Aquifer Exemption - Appendix VII – Water Analyses

APPENDIX VII-7: Water Analysis: AMS ML Investments 2-10 (Page 3 of 4)

Laboratory Analysis Report

Sample Number: 1410059

Methane, Ethane, and Ethene testing were performed by Accutest Mountain States (AMS).

Test Requested	MCL	Analysis Result	Units	MDL	Method	Date Completed	Analyst
Nitrate (as N)	10	< 0.2	mg/L	0.2	EPA 300.0	3/21/2014	NC
Benzene	4280	ug/L	ug/L	0.5	EPA 8260B	3/25/2014	CY
Toluene	4150	ug/L	ug/L	0.5	EPA 8260B	3/25/2014	CY
Ethylbenzene	425	ug/L	ug/L	0.5	EPA 8260B	3/25/2014	CY
Xylene, Total	2480	ug/L	ug/L	0.5	EPA 8260B	3/25/2014	CY
Methane	2.29	mg/L	mg/L	0.002	RSKSOP 175	3/31/2014	AMS
Ethane	0.521	mg/L	mg/L	0.0008	RSKSOP 175	3/31/2014	AMS
Ethene	<0.0012	mg/L	mg/L	0.0012	RSKSOP 175	3/31/2014	AMS
pH	UR	8.8	S.U.		SM 4500-H B	3/21/2014	JH
Conductivity	UR	1,960	umhos	2	SM 2510B	3/21/2014	JH
Turbidity		91.2	NTU	0.5	EPA 180.1	3/21/2014	JH
Chloride, Cl	UR	214	mg/L	1	EPA 300.0	3/23/2014	NC
Fluoride, F	4.0	10.2	mg/L	0.10	EPA 300.0	3/23/2014	NC
The fluoride value exceeds the EPA maximum contamination level of 4.0 mg/L.							
Sulfate, SO4	UR	38	mg/L	1	EPA 300.0	3/23/2014	NC
Alkalinity	UR	424	mg/L CaCO3		EPA 310.1	3/28/2014	CJS
Hardness	UR	85.6	mg/L	5.0	SM 2340	3/28/2014	CJS
Oil and Grease		105	mg/L	5	EPA 1664	4/1/2014	RME
Total Dissolved Solids	UR	1,650	mg/L	25	SM 2540C	3/25/2014	DLR
Total Suspended Solids		57	mg/L	3	SM 2540 D	3/22/2014	DP
Surfactants	UR	<0.01	mg/L	.01	SM 5540	3/26/2014	MDM

[MCL = Maximum Contamination Level
MDL = Method/Minimum Detection Limit
UR = Unregulated]

Thank you for choosing Analytical Laboratories for your testing needs.

If you have any questions concerning this report,

please contact your client manager: James Hibbs

Page 2 of 2

Date Report Printed: 4/2/2014 2:41:05 PM



Aquifer Exemption - Appendix VII – Water Analyses

APPENDIX VII-7: Water Analysis: AMS ML Investments 2-10 (Page 4 of 4)



Analytical Laboratories, Inc.

1804 N. 33rd Street
Boise, Idaho 83703
Phone (208) 342-5515

Date Report Printed: 4/8/2014 10:20:10
<http://www.analyticallaboratories.com>

Laboratory Analysis Report

Sample Number: 1410060

Attn: JEFF JANIK
ALTA MESA SERVICES, LP
15021 KATY FREEWAY
SUITE 400
HOUSTON, TX 77094

Collected By:
Submitted By: JJ

Source of Sample:

PROJECT: ML INV 2-10 ZONE 5 4288-4300

Time of Collection: 16:00

Date of Collection: 3/20/2014

Date Received: 3/21/2014

Report Date: 4/8/2014

PWS#:

Field Temp: Temp Rcvd in Lab: 7.1 °C **PWS Name:**

Test Requested	MCL	Analysis Result	Units	MDL	Method	Date Completed	Analyst
Gross Alpha	15 pCi	<3	pCi/L	3	EPA 900.0	3/31/2014	SUM
Gross Beta		<4	pCi/L	4	EPA 900.0	3/31/2014	SUM

MCL = Maximum Contamination Level
MDL = Method/Minimum Detection Limit
UR = Unregulated

Thank you for choosing Analytical Laboratories for your testing needs.

If you have any questions about this report, or any future analytical needs, please contact your client manager.

James Hibbs

Aquifer Exemption - Appendix VII – Water Analyses

APPENDIX VII-8: Water Analysis: AMS ML Investments 3-10 (Page 1 of 2)



Analytical Laboratories, Inc.

1804 N. 33rd Street
Boise, Idaho 83703
Phone (208) 342-5515

Attn:
HIGH MESA SERVICES
4669 LITTLE WILLOW RD.
PAYETTE, ID 83661

Collected By: J. NATH/DUDLEY

Submitted By:

Source of Sample:

ML INV 3-10 WELL SEPARATOR

Time of Collection: 20:35

Date of Collection: 5/26/2019

Date Received: 5/29/2019

Report Date: 6/5/2019

Field Temp:

Temp Rcvd in Lab: 7.8 °C

PWS:

PWS Name

Laboratory Analysis Report

Sample Number: 1925144

Methane, Ethane, and Ethene testing were performed by SGS North America (SOS).

Test Requested	MCL	Analysis Result	Units	MDL	Method	Date Completed	Analyst
Density		0.9962	g/mL		Gravimetric	6/4/2019	JH
Metals Digestion		*			EPA 200.2	5/29/2019	JD
Aluminum, Al	UR	< 0.10	mg/L	0.10	EPA 200.7	5/31/2019	JMS
Barium, Ba	2	1.04	mg/L	0.05	EPA 200.7	5/31/2019	JMS
Arsenic Low	0.01	< 0.0020	mg/L	0.0020	EPA 200.8	5/31/2019	JH
Boron, B		0.15	mg/L	0.10	EPA 200.7	5/31/2019	JMS
Calcium, Ca	UR	20.3	mg/L	0.50	EPA 200.7	6/3/2019	JMS
Iron, Fe	UR	1.68	mg/L	0.05	EPA 200.7	5/31/2019	JMS
Magnesium, Mg	UR	1.06	mg/L	0.50	EPA 200.7	6/3/2019	JMS
Manganese Low		0.247	mg/L	0.005	EPA 200.7	5/31/2019	JMS
Potassium, K	UR	140	mg/L	0.5	EPA 200.7	6/3/2019	JMS
Selenium Low	0.05	< 0.005	mg/L	0.005	EPA 200.8	5/31/2019	JH
Silica	UR	6.01	mg/L	0.25	EPA 200.7	5/31/2019	JMS
Sodium, Na	UR	38.9	mg/L	0.50	EPA 200.7	6/3/2019	JMS
Uranium, U	30	< 1	ug/L	1	EPA 200.8	5/31/2019	JH
Nitrate (as N)		< 0.2	mg/L	0.2	EPA 300.0	5/29/2019	TG

MCL = Maximum Contamination Level
MDL = Method/Minimum Detection Limit
UR = Unregulated

Aquifer Exemption - Appendix VII – Water Analyses

APPENDIX VII-8: Water Analysis: AMS ML Investments 3-10 (Page 2 of 2)

Laboratory Analysis Report

Sample Number: 1925144

Methane, Ethane, and Ethene testing were performed by SGS North America (SGS).

Test Requested	MCL	Analysis Result	Units	MDL	Method	Date Completed	Analyst
Methane		1.80	mg/L	0.04	RSKSOP 175	6/1/2019	SGS
Ethane		2.26	mg/L	0.08	RSKSOP 175	6/1/2019	SGS
Ethene		<0.0024	mg/L	0.0024	RSKSOP 175	6/1/2019	SGS
Benzene		2210	ug/L	500	EPA 8260B	6/3/2019	CY
Toluene		3730	ug/L	500	EPA 8260B	6/3/2019	CY
Ethylbenzene		1010	ug/L	500	EPA 8260B	6/3/2019	CY
Xylene, Total		4460	ug/L	500	EPA 8260B	6/3/2019	CY
Alkalinity	UR	367	mg/L CaCO ₃		EPA 310.1	5/31/2019	TG
Bicarbonate		367	mg/L CaCO ₃		EPA 310.1	5/31/2019	TG
Carbonate		0.0	mg/L CaCO ₃		EPA 310.1	5/31/2019	TG
Chloride, Cl	UR	222	mg/L	1	EPA 300.0	5/30/2019	NC
Fluoride, F	4.0	0.26	mg/L	0.10	EPA 300.0	5/29/2019	TG
Sulfate, SO ₄	UR	9	mg/L	1	EPA 300.0	5/29/2019	TG
pH	UR	8.3	S.U.		SM 4500-H B	5/29/2019	JD
Hydroxide		0.0	ug/L		SM 2320	5/31/2019	TG
Total Dissolved Solids	UR	510	mg/L	25	SM 2540 C	5/30/2019	BDM

MCL = Maximum Contamination Level
MDL = Method/Minimum Detection Limit
UR = Unregulated

6/5/19

Questar Applied Technology Services

1210 D Street
Rock Springs, Wyoming 82902
Phone: (307) 352-7292
Fax: (307) 352-7326

WATER ANALYSIS REPORT

COMPANY: Bridge Energy	FORMATION:
FIELD: Wildcat	SAMPLE POINT: Perf 4225' - 4250'
COUNTY:	TYPE OF WATER:
STATE: Idaho	DATE SAMPLED: 4/26/10
WELL: ML Investment 1-10 (Willow)	DATE ANALYZED: 4/30/10
	ANALYZED BY: Putnam
	SAMPLED BY: Nicholas
DISSOLVED SOLIDS	mg / L
CATIONS:	
Sodium, Na:	299
Calcium, Ca:	108
Magnesium, Mg:	2
Barium, Ba:	N/A
ANIONS:	
Chloride, Cl:	405
Sulfate, SO ₄ :	145
Carbonate, CO ₃ :	0
Bicarbonate, HCO ₃ :	250
Iron, Fe:	1
Sulfide, H ₂ S:	N/A
TOTAL DISSOLVED:	1,210
OTHER PROPERTIES:	
pH:	8.25
Specific Gravity, 60/60F:	1.0044
Resistivity: (ohms/meter)	4.42
Sample Temperature:	67°F
REMARKS & RECOMMENDATIONS:	

Questar Applied Technology Services

1210 D Street
Rock Springs, Wyoming 82902
Phone: (307) 352-7292
Fax: (307) 352-7326

WATER ANALYSIS REPORT

COMPANY:	M & L Investments	FORMATION:	
FIELD:		SAMPLE POINT:	water leg in sep.
COUNTY:		TYPE OF WATER:	
STATE:	Idaho	DATE SAMPLED:	1/15/13 1200 hrs
WELL:	Willow 1-10	DATE ANALYZED:	1/11/13
MTR.#		ANALYZED BY	Putnam
		SAMPLED BY	Customer
DISSOLVED SOLIDS	mg / L		
CATIONS:			
Sodium, Na:	644		
Calcium, Ca:	30		
Magnesium, Mg:	12		
Barium, Ba:			
ANIONS:			
Chloride, Cl:	650		
Sulfate, SO ₄ :	98		
Carbonate, CO ₃ :	0		
Bicarbonate, HCO ₃ :	600		
Iron, Fe:	0		
Sulfide, H ₂ S:			
TOTAL DISSOLVED:			
	2,034		
OTHER PROPERTIES:			
pH:	7.68		
Specific Gravity, 60/60F:	0.9612		
Resistivity: (ohms/meter)	4.32		
Sample Temperature:	66		
REMARKS & RECOMMENDATIONS:	SPG is correct .		

APPENDIX VII-9: Water Analysis: AMS ML Investments 1-10 Page (3 of 5)

Questar Applied Technology Services

1210 D Street
 Rock Springs, Wyoming 82902
 Phone: (307) 352-7292
 Fax: (307) 352-7326

WATER ANALYSIS REPORT

COMPANY:	M & L Investments	FORMATION:
FIELD:		SAMPLE POINT: Water leg in sep.
LEGAL DESC.:		TYPE OF WATER:
COUNTY:		DATE SAMPLED: 1/5/13 1000 hrs.
STATE:	Idaho	DATE ANALYZED: 1/11/13
WELL:	Willow 1-10	ANALYZED BY: Putnam
DEPTH:		SAMPLED BY: Customer
DISSOLVED SOLIDS	mg / L	
CATIONS:	.	
Sodium, Na:	667	
Calcium, Ca:	48	
Magnesium, Mg:	11	
Barium, Ba:	N/A	
ANIONS:		
Chloride, Cl:	700	
Sulfate, SO ₄ :	110	
Carbonate, CO ₃ :	1	
Bicarbonate, HCO ₃ :	600	
Iron, Fe:	0	
Sulfide, H ₂ S:	N/A	
TOTAL DISSOLVED:	2,137	
OTHER PROPERTIES:		
pH:	7.72	
Specific Gravity, 60/60F:	0.9618	
Resistivity: (ohms/meter)	4.07	
Sample Temperature:	69°F	
REMARKS & RECOMMENDATIONS:	SPG is correct .	

APPENDIX VII-9: Water Analysis: AMS ML Investments 1-10 Page (4 of 5)

<p style="text-align: center;">Questar Applied Technology Services 1210 D Street Rock Springs, Wyoming 82902 Phone: (307) 352-7292 Fax: (307) 352-7326</p> <p style="text-align: center;">WATER ANALYSIS REPORT</p>																													
<table border="0"> <tr> <td>COMPANY:</td> <td>M & L Investments</td> <td>FORMATION:</td> <td></td> </tr> <tr> <td>FIELD:</td> <td></td> <td>SAMPLE POINT:</td> <td>Water leg in sep.</td> </tr> <tr> <td>LEGAL DESC.:</td> <td></td> <td>TYPE OF WATER:</td> <td></td> </tr> <tr> <td>COUNTY:</td> <td></td> <td>DATE SAMPLED:</td> <td>1/5/13 1400 hrs.</td> </tr> <tr> <td>STATE:</td> <td>Idaho</td> <td>DATE ANALYZED:</td> <td>1/11/13</td> </tr> <tr> <td>WELL:</td> <td>Willow 1-10</td> <td>ANALYZED BY:</td> <td>Putnam</td> </tr> <tr> <td>DEPTH:</td> <td></td> <td>SAMPLED BY:</td> <td>Customer</td> </tr> </table>		COMPANY:	M & L Investments	FORMATION:		FIELD:		SAMPLE POINT:	Water leg in sep.	LEGAL DESC.:		TYPE OF WATER:		COUNTY:		DATE SAMPLED:	1/5/13 1400 hrs.	STATE:	Idaho	DATE ANALYZED:	1/11/13	WELL:	Willow 1-10	ANALYZED BY:	Putnam	DEPTH:		SAMPLED BY:	Customer
COMPANY:	M & L Investments	FORMATION:																											
FIELD:		SAMPLE POINT:	Water leg in sep.																										
LEGAL DESC.:		TYPE OF WATER:																											
COUNTY:		DATE SAMPLED:	1/5/13 1400 hrs.																										
STATE:	Idaho	DATE ANALYZED:	1/11/13																										
WELL:	Willow 1-10	ANALYZED BY:	Putnam																										
DEPTH:		SAMPLED BY:	Customer																										
DISSOLVED SOLIDS	mg / L																												
CATIONS:	-																												
Sodium, Na:	5,566																												
Calcium, Ca:	51																												
Magnesium, Mg:	5																												
Barium, Ba:	N/A																												
ANIONS:																													
Chloride, Cl:	6,250																												
Sulfate, SO ₄ :	110																												
Carbonate, CO ₃ :	0																												
Bicarbonate, HCO ₃ :	4,000																												
Iron, Fe:	0																												
Sulfide, H ₂ S:	N/A																												
TOTAL DISSOLVED:	15,982																												
OTHER PROPERTIES:																													
pH:	7.71																												
Specific Gravity, 60/60F:	0.9714																												
Resistivity: (ohms/meter)	4.1																												
Sample Temperature:	67°F																												
REMARKS & RECOMMENDATIONS: SPG is correct .																													

Aquifer Exemption - Appendix VII – Water Analyses

APPENDIX VII-9: Water Analysis: AMS ML Investments 1-10 Page (5 of 5)



Water Analysis Report

An Ecolab Company

Attention: jjgardiner@nalco.com

Customer: Alta Mesa Holdings LP

Location Code: 279372

Region: N/A

Sample ID: AF66694

Location: New Plymouth, ID

Login Batch: 160216091217

System: Production System

Collection Date: 02/16/2016

Equipment: ML1-10

Receive Date: 02/16/2016

Lab ID: ABU-0021

Report Date: 02/18/2016

Sample Point: Separator

Analyses	Result	Unit
Dissolved CO ₂	88	mg/L
Dissolved H ₂ S	28	mg/L
pH	7.1	
Pressure	864	psi
Temperature	122	° F

Analyses	Result	Unit
Bicarbonate	586	mg/L
Carbonate	Not Detected	mg/L
Conductivity	2080	µS - cm ³
Ionic Strength	0.02	
Resistivity	4.808	ohms - m
Specific Gravity	1.0024	
Total Dissolved Solids	1349.575	mg/L

Cations	Result	Unit
Iron	18.10	mg/L
Manganese	0.245	mg/L
Barium	<.25	mg/L
Strontium	0.43	mg/L
Calcium	16.34	mg/L
Magnesium	0.06	mg/L
Sodium	512.40	mg/L
Potassium	8.85	mg/L
Boron	7.82	mg/L
Zinc	0.22	mg/L
Phosphorus	0.37	mg/L

Anions	Result	Unit
Chloride	197	mg/L
Sulfate	19	mg/L

Scale Type	Result
Anhydrite CaSO ₄ SI	-3.63
Barite BaSO ₄ SI	-3.69
Calcite CaCO ₃ SI	-0.20
Celestite SrSO ₄ SI	-2.92
Gypsum CaSO ₄ SI	-3.64
Hemihydrate CaSO ₄ SI	-3.44

Saturation Index Calculation (Tomson-Ondo Model)

Comments:

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Aquifer Exemption - Appendix VII – Water Analyses

APPENDIX VII-10: Water Analysis: AMS ML Investments 1-10 Extended Oil (Page 1 of 3)

GAS MEASUREMENT EMISSIONS TESTING LABORATORY
307.856.0866
www.precision-labs.comEXTENDED HYDROCARBON LIQUID STUDY
CERTIFICATE OF ANALYSIS

Company:	Alta Mesa	Sample Name:	ML 1-10 Separator
Pre Sample Pressure:	622 PSIG	Sample Number:	15081306-03
Post Sample Pressure:	623 PSIG	Date Tested:	08/14/2015
Field Cylinder Pressure:	623.7 PSIG	Test Method:	GPA 2186M
Lab Cylinder Pressure:	NI PSIG	Sample Location:	Idaho
Sample Pressure:	622.5 PSIG	Date Sampled:	08/10/2015
Sample Temperature:	91.5 DEG F	Date Reported:	08/20/2015
County:	NI	Note: Due to the nature of H2S, the values of H2S reported may be lower than actual.	
Sampling Method:	GPA-2174		
Type Sample:	SPOT		

Components	Mole %	Weight %	Liq. Vol. %
Hydrogen Sulfide	0.0000	0.000	0.000
Oxygen	0.0000	0.000	0.000
Carbon Dioxide	0.1186	0.072	0.055
Nitrogen	0.1010	0.039	0.030
Methane	18.8653	4.193	8.705
Ethane	5.5323	2.305	4.027
Propane	9.0136	5.507	6.759
iso-Butane	3.9344	3.168	3.504
n-Butane	8.7791	7.070	7.533
iso-Pentane	5.2147	5.213	5.191
n-Pentane	7.0274	7.025	6.933
Hexanes	5.0741	6.059	5.679
Heptanes	11.0165	15.295	13.833
Octanes	6.5950	10.438	9.196
Nonanes	2.8562	5.076	4.374
Decanes+	7.0474	17.502	14.625
Benzene	0.2568	0.278	0.195
Toluene	1.2478	1.593	1.137
Ethylbenzene	0.1799	0.265	0.189
Xylenes	0.8809	1.296	0.931
n-Hexane	5.9213	7.070	6.627
2,2,4-Trimethylpentane	0.3376	0.534	0.477
Totals	100.000	100.000	100.000

Aquifer Exemption - Appendix VII – Water Analyses

APPENDIX VII-10: Water Analysis: AMS ML Investments 1-10 Extended Oil (Page 2 of 3)

EXTENDED ANALYSIS DATA

Components	Mole %	Weight %	Liq. Vol. %
Hydrogen Sulfide	0.0000	0.000	0.000
Carbon Dioxide	0.1186	0.072	0.055
Nitrogen	0.1010	0.039	0.030
Methane	18.8653	4.194	8.724
Ethane	5.5323	2.305	4.036
Propane	9.0136	5.508	6.774
iso-Butane	3.9344	3.169	3.512
n-Butane	8.7791	7.071	7.550
iso-Pentane	5.2147	5.214	5.202
n-Pentane	7.0274	7.026	6.948
Hexanes	5.0741	6.059	5.692
Heptanes	11.0165	15.297	13.864
Octanes	6.5950	10.439	9.216
Nonanes	2.8562	5.076	4.384
Decanes	2.5939	5.114	4.343
Benzene	0.2568	0.278	0.196
Toluene	1.2478	1.593	1.139
Ethylbenzene	0.1799	0.265	0.189
Xylenes	0.8809	1.296	0.933
n-Hexane	5.9213	7.071	6.642
2,2,4-Trimethylpentane	0.3376	0.534	0.478
Undecanes(C11)	1.5685	3.397	2.846
Dodecanes(C12)	0.9474	2.236	1.851
Tridecanes(C13)	0.5950	1.520	1.246
Tetradecanes(C14)	0.3443	0.947	0.769
Pentadecanes(C15)	0.2120	0.624	0.504
Hexadecanes(C16)	0.1309	0.411	0.327
Heptadecanes(C17)	0.0257	0.085	0.067
Octadecanes(C18)	0.0083	0.029	0.023
Nonadecanes(C19)	0.0552	0.206	0.158
Eicosanes (C20)	0.0524	0.205	0.162
Heneicosanes (C21)	0.0425	0.175	0.138
Docosanes (C22)	0.0438	0.189	0.151
Tricosanes (C23)	0.0326	0.147	0.115
Tetracosanes (C24)	0.0156	0.073	0.057
Pentacosanes (C25)	0.0192	0.094	0.073
Hexacosanes (C26)	0.0359	0.183	0.146
Heptacosanes (C27)	0.0568	0.299	0.240
Octacosanes (C28)	0.0244	0.133	0.103
Nonacosanes (C29)	0.0838	0.475	0.366
Triacosanes (C30)	0.0643	0.377	0.290
Hentriacontane Plus (C31+)	0.0949	0.575	0.459
Totals	100.000	100.000	100.000

Aquifer Exemption - Appendix VII – Water Analyses

APPENDIX VII-10: Water Analysis: AMS ML Investments 1-10 Extended Oil (Page 3 of 3)

ADDITIONAL BTEX DATA

Components	Mole %	Weight %	Liq. Vol. %
2-Methylpentane	3.628	4.332	4.061
3-Methylpentane	1.446	1.727	1.619
n-Hexane	5.921	7.070	6.627
2,2,4-Trimethylpentane	0.338	0.534	0.477
Benzene	0.257	0.278	0.195
Toluene	1.248	1.593	1.137
Ethylbenzene	0.180	0.265	0.189
m-Xylene	0.101	0.149	0.107
p-Xylene	0.630	0.927	0.666
o-Xylene	0.150	0.220	0.158
RELATIVE SPECIFIC GRAVITY OF DECANES+ (C10+) FRACTION, calculated			0.74488
AVERAGE MOLECULAR WEIGHT			72.164
AVERAGE MOLECULAR WEIGHT OF DECANES+ (C10+) FRACTION, calculated			179.234
TRUE VAPOR PRESSURE AT 100 F, PSIA, calculated			1014.871
AVERAGE BOILING POINT, F, calculated			58.149
CUBIC FEET OF GAS / GALLON OF LIQUID, as Ideal Gas, calculated			27.752
BTU / GALLON OF LIQUID AT 14.73 PSIA, calculated			103,628.77
LBS / GALLON OF LIQUID, calculated			5.189
BUBBLE POINT PRESSURE IN PSIG, calculated			680.100
BUBBLE POINT TEMPERATURE IN DEG F, calculated			68.930

NOTATION: ALL CALCULATIONS PERFORMED USING PHYSICAL CONSTANTS FROM GPA 2145-09, THE TABLES OF PHYSICAL CONSTANTS FOR HYDROCARBONS AND OTHER COMPOUNDS OF INTEREST TO THE NATURAL GAS INDUSTRY.

Aquifer Exemption - Appendix VII – Water Analyses

APPENDIX VII-11: Water Analysis: AMS ML Investments 1-10 Gas Analysis (Page 1 of 2)



GAS MEASUREMENT EMISSIONS TESTING LABORATORY
307.856.0866
www.precision-labs.com

Client: Alta Mesa Services Analysis Date: 8/11/2015
Sample ID: ML 1-10 Date Sampled: 8/11/2015
Unique #: N/A Purpose: By Request
Sample Temperature: 88 DEG F Sample Pressure: 598 PSI
Sampled By: Allen McKerchie Type Sample: Spot
County: Payette

Components	Mole %	Weight %	Liq. Vol. %
Carbon Dioxide.....	0.1370	0.3069	0.1265
Hydrogen Sulfide.....	0.0000	0.0000	0.0000
Nitrogen.....	0.4717	0.6724	0.2807
Methane.....	86.1976	70.3591	79.0463
Ethane.....	6.2007	9.4867	8.9702
Propane.....	3.7953	8.5153	5.6561
iso-Butane.....	0.7936	2.3469	1.4047
n-Butane.....	1.2923	3.8218	2.2039
iso-Pentane.....	0.3480	1.2774	0.6884
n-Pentane.....	0.3514	1.2899	0.6890
Cyclopentane.....	0.0215	0.0767	0.0344
n-Hexane.....	0.1195	0.5241	0.2659
Cyclohexane.....	0.0007	0.0030	0.0013
Other Hexanes	0.1141	0.5005	0.2539
Heptanes.....	0.0485	0.2473	0.1211
Methylcyclohexane.....	0.0200	0.0999	0.0435
2,2,4-Trimethylpentane...	0.0247	0.1436	0.0694
Benzene.....	0.0156	0.0620	0.0236
Toluene.....	0.0068	0.0319	0.0123
Ethylbenzene.....	0.0023	0.0124	0.0048
Xylenes.....	0.0039	0.0211	0.0082
C8+ Heavies.....	0.0346	0.2011	0.0959
Totals	100.0000	100.0000	100.0000

Aquifer Exemption - Appendix VII – Water Analyses

APPENDIX VII-11: Water Analysis: AMS ML Investments 1-10 Gas Analysis (Page 2 of 2)

ADDITIONAL BETX DATA

Components	Mole %	Weight %	Liq. Vol. %
Cyclopentane	0.0215	0.0767	0.0344
Cyclohexane	0.0007	0.0030	0.0013
2-Methylpentane	0.0718	0.3150	0.1598
3-Methylpentane	0.0423	0.1855	0.0941
n-Hexane	0.1195	0.5241	0.2659
Methylcyclohexane	0.0200	0.0999	0.0435
2,2,4-Trimethylpentane	0.0247	0.1436	0.0694
Benzene	0.0156	0.0620	0.0236
Toluene	0.0068	0.0319	0.0123
Ethylbenzene	0.0023	0.0124	0.0048
m-Xylene	0.0006	0.0033	0.0013
p-Xylene	0.0026	0.0143	0.0055
o-Xylene	0.0006	0.0035	0.0013

SPECIFIC GRAVITY @ 60/60 F, calculated.....	0.6786
TOTAL GPM (Ethane Inclusive).....	3.788
CALCULATED BTU / REAL CF @ 14.73 PSIA, dry basis.....	1198.166
CALCULATED BTU / REAL CF @ 14.73 PSIA, wet basis.....	1178.078
AVERAGE MOLECULAR WEIGHT.....	19.654
MOLAR MASS RATIO.....	0.6786
RELATIVE DENSITY (G x Z (Air) / Z), calculated.....	0.6807
IDEAL GROSS HEATING VALUE, BTU / IDEAL CF @ 14.696 PSIA.....	1191.677
COMPRESSIBILITY FACTOR (Z).....	0.99687

PROPANE GPM	1.0429
BUTANE GPM	0.6654
GASOLINE GPM (PENTANE AND HEAVIER)	0.4259
TOTAL ACID GAS MOLE %.....	0.1370
H2S MOLE %	0.0000
H2S PPM	0
VOC WEIGHT FRACTION	0.192

NOTATION: ALL CALCULATIONS PERFORMED USING PHYSICAL CONSTANTS FROM GPA 2145-09, THE TABLES OF PHYSICAL CONSTANTS FOR HYDROCARBONS AND OTHER COMPOUNDS OF INTEREST TO THE NATURAL GAS INDUSTRY.